

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>161,852</b>	--	--	<b>83,789</b>	<b>-100,088</b>	<b>5,611</b>	<b>-1,218</b>	<b>151,665</b>	<b>717</b>	<b>0</b>	<b>22,102</b>
<b>Hydrocarbon Gas Liquids</b>	<b>92,530</b>	<b>-75</b>	<b>3,976</b>	<b>2,522</b>	<b>-82,518</b>	--	<b>889</b>	<b>4,505</b>	<b>2,367</b>	<b>8,674</b>	<b>4,234</b>
Natural Gas Liquids	92,530	-75	3,538	2,522	-82,518	--	878	4,505	2,367	8,247	--
Ethane	26,062	--	--	--	--	--	-17	--	--	1,687	--
Propane	33,321	--	2,352	2,263	-29,539	--	57	--	1	8,339	--
Normal Butane	12,923	--	1,046	68	-11,254	--	828	1,421	196	338	--
Isobutane	6,029	--	140	191	-6,325	--	-18	1,761	--	-1,708	--
Natural Gasoline	14,195	-75	--	--	-11,008	--	28	1,323	2,170	-409	--
Refinery Olefins	--	--	438	--	--	--	11	--	--	427	--
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	129	--	--	--	9	--	--	120	--
Butylene	--	--	309	--	--	--	2	--	--	307	--
Isobutylene	--	--	--	--	--	--	0	--	--	0	--
<b>Other Liquids</b>	--	<b>3,409</b>	--	<b>328</b>	<b>1,002</b>	<b>-3,608</b>	<b>-643</b>	<b>1,093</b>	<b>97</b>	<b>584</b>	<b>8,225</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	3,409	--	31	2,896	2,935	-5	9,253	23	0	362
Hydrogen	--	--	--	--	--	1,641	--	1,641	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	3,409	--	31	2,896	1,294	-5	7,612	23	0	362
Fuel Ethanol	--	3,409	--	--	2,577	1,210	0	7,196	0	0	353
Renewable Fuels Except Fuel Ethanol	--	--	--	31	320	83	-5	416	23	0	9
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-75	-583	74	584	2,754
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	297	-1,894	-6,543	-563	-7,577	0	0	5,109
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-1,894	-6,543	-563	-7,577	0	0	5,109
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>160,549</b>	<b>769</b>	<b>-4,538</b>	<b>5,249</b>	<b>-1,788</b>	--	<b>307</b>	<b>163,510</b>	<b>7,205</b>
Finished Motor Gasoline	--	--	76,723	--	-4,027	5,332	-840	--	7	78,861	1,398
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	76,723	--	-4,027	5,332	-840	--	7	78,861	1,398
Finished Aviation Gasoline	--	--	34	7	--	--	-2	--	--	43	7
Kerosene-Type Jet Fuel	--	--	8,790	29	5,174	--	61	--	--	13,932	661
Kerosene	--	--	2	--	--	--	0	--	--	2	1
Distillate Fuel Oil	--	--	49,852	372	-682	-83	-708	--	--	50,167	3,608
15 ppm sulfur and under	--	--	49,461	372	-418	-83	-690	--	--	50,022	3,352
Greater than 15 ppm to 500 ppm sulfur	--	--	294	--	--	--	-52	--	--	346	168
Greater than 500 ppm sulfur	--	--	97	--	-264	--	34	--	--	-201	88
Residual Fuel Oil <sup>6</sup>	--	--	2,937	--	--	--	8	--	155	2,774	232
Less than 0.31 percent sulfur	--	--	1,675	--	--	--	1	--	NA	NA	35
0.31 to 1.00 percent sulfur	--	--	172	--	--	--	0	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	1,090	--	--	--	7	--	NA	NA	193
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	92	-92	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	6,298	--	-2,460	--	-84	--	0	3,922	60
Marketable	--	--	4,287	--	-2,460	--	-84	--	0	1,911	60
Catalyst	--	--	2,011	--	--	--	--	--	--	2,011	--
Asphalt and Road Oil	--	--	9,154	352	-2,543	--	-221	--	52	7,132	1,223
Still Gas	--	--	5,850	--	--	--	--	--	--	5,850	--
Miscellaneous Products	--	--	909	9	--	--	-2	--	0	920	15
<b>Total</b>	<b>254,382</b>	<b>3,334</b>	<b>164,525</b>	<b>87,408</b>	<b>-186,141</b>	<b>7,252</b>	<b>-2,760</b>	<b>157,263</b>	<b>3,488</b>	<b>172,768</b>	<b>41,766</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other